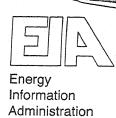
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Weekly Coal Production

Production for Week Ended: July 4, 1992





Preface

The Weekly Coal Production (WCP) report provides weekly estimates of U.S. coal production by State.

Preliminary coal production data are published quarterly, based on production data collected using Form EIA-6, "Coal Distribution Report." Based on 1988 through 1991 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988, 1 percent to 2 percent for 1989, 0.3 percent to 3 percent for 1990, and 0.2 percent to 2 percent for 1991.

Final coal production data are published annually, based on the EIA-7A coal production survey. Based on 1988 through 1990 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988, 0.09 percent to 0.14 percent for 1989, and

0.01 percent to 0.05 percent for 1990. Usually the EIA-7A coal production data are higher than the EIA-6 coal production data, due to the differences in the threshold reporting requirements.

This publication is prepared by the Survey Management Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. Weekly Coal Production is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the Quarterly Coal Report, Coal Production 1990, and Coal Data: A Reference.

This publication was prepared by Wayne M. Watson under the direction of Mary K. Paull, Team Leader, Coal Data Systems, and Noel C. Balthasar, Chief, Coal and Uranium Data Systems Branch. Questions on energy statistics should be directed to the National Energy Information Center (NEIC) at 202/586-8800.

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ared by the Energy Information Administration, the independent statistical and analytical lepartment of Energy. The information contained herein should not be construed as ing any policy of the Department of Energy or any other organization.

Summary

U.S. coal production in the week ended July 4, 1992, as estimated by the Energy Information Administration from railroad car loadings, totaled 17 million short tons. This was 24 percent higher than in the previous week, which included the 2-day shut-down of the Nation's major freight railroads.

Production east of the Mississippi River totaled 9 million short tons, and production west of the Mississippi River totaled 7 million short tons.

This week's report includes revised monthly data for

the first quarter of 1992. Coal production in June 1992 totaled 78 million short tons. This brought the total for the first half of 1992 to 492 million short tons, about the same as in the comparable period of 1991.

For the first 6 months of 1992, Wyoming retained its place as the leading coal-producing State, with production of 92 million short tons. West Virginia was second with 84 million short tons, followed by Kentucky with 78 million short tons.

Figure 1. Coal Production

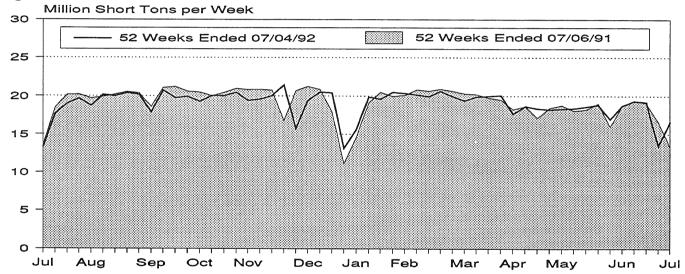


Table 1. Weekly U.S. Coal Production Overview

	Week Ended				
Production and Carloadings	07/04/92	06/27/92	07/06/		
Production (Thousand Short Tons)					
Bituminous Coal ¹ and Lignite Pennsylvania Anthracite	16,647 29 16,676	13,461 37 13,498			
Railroad Cars Loaded	110,112	89,138			

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of Sources: Association of American Railroads, Transportation D Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-coal production reports.

Table 2. Weekly U.S. Coal Production by Region and State (Thousand Short Tons)

_		Week Ended		
Region and State	07/04/92	06/27/92	07/06/91	
Bituminous Coal ¹ and Lignite				
East of the Mississippi	9,461	7,873	6,193	
Alabama	469	425	247	
Illinois	1,074	740	885	
Indiana	433	417	432	
Kentucky	2,865	2,132	1,620	
Kentucky, Eastern	1,878	1,413	1,158	
Kentucky, Western	987	718	463	
Maryland	57	44	42	
Ohio	404	404	278	
Pennsylvania Bituminous	612	920	633	
Tennessee	86	60	38	
Virginia	793	550	415	
West Virginia	2,669	2,180	1,600	
West of the Mississippi	7,185	5,588	7,075	
Alaska	23	22	14	
Arizona	193	164	155	
Arkansas	2	1	1	
Colorado	256	243	174	
lowa	6	5	5	
Kansas	8	5	5	
Louisiana	46	52	53	
Missouri	37	30	34	
Montana	704	545	788	
New Mexico	433	346	371	
North Dakota	533	412	572	
Oklahoma	42	50	38	
Texas	988	685	745	
Utah	316	273	247	
Washington	73	70	82	
Wyoming	3,527	2,685	3,792	
	-,	2,000	0,792	
Bituminous Coal and Lignite Total	16,647	13,461	13,268	
Pennsylvania Anthracite	29	37	32	
J.S. Total	16,676	13,498	13,301	

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of components because of independent rounding. Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

Table 3. U.S. Coal Production by Region and State, June 1992 (Thousand Short Tons)

				O N THE PROPERTY AND T	Year to Da	te
Region and State	June 1992	May 1992	June 1991	1992	1991	Percent Change
Bituminous Coal and Lignite						
East of the Mississippi Alabama Illinois Indiana Kentucky Kentucky, Eastern Kentucky, Western Maryland Ohio Pennsylvania Bituminous Tennessee Virginia West Virginia West Virginia West of the Mississippi Alaska Arizona Arkansas Colorado Iowa Kansas Louisiana Missouri Montana New Mexico North Dakota Oklahoma Texas Utah Washington	46,516 2,434 4,559 2,268 12,382 8,925 3,457 278 2,323 4,888 382 3,524 13,480 30,797 126 939 4 1,405 27 35 265 174 2,914 1,775 2,205 219 3,991 1,650 398	46,364 2,470 4,504 2,318 11,994 8,930 3,064 2,266 5,001 386 3,564 13,586 31,191 128 945 3 1,457 27 36 357 174 2,988 1,587 2,261 2,988 1,587 2,261 2,19 3,941 1,709 404	46,710 2,375 4,418 2,553 12,181 8,874 3,307 285 2,518 5,046 370 3,636 13,327 30,103 122 1,059 7 1,353 26 39 179 154 2,813 2,015 2,082 1,674 355	295,288 14,425 30,054 16,010 77,980 57,307 20,673 1,527 14,993 32,642 1,836 21,895 83,925 195,127 786 6,121 13 8,530 171 188 1,462 1,191 18,902 11,000 14,715 1,130 24,997 11,195 2,512	291,240 14,021 28,835 15,515 76,997 56,507 20,490 1,787 15,564 31,132 2,387 22,024 82,979 198,183 680 6,604 25 9,202 175 252 1,277 997 17,996 10,903 14,526 828 25,493 11,033 2,298	1.4 2.9 4.2 3.2 1.3 1.4 9 -14.5 -3.7 4.9 -23.1 -1.5 15.5 -7.3 -47.4 -7.3 -2.4 -25.3 14.5 19.4 5.0 9 1.5 9.3
Wyoming	14,672 77,314 203	14,953 77,555 194	14,016 76,813 236	92,214 490,415 1,389	95,892 4 89,423 1,442	-3.8 .2 ? 7
U.S. Total	77,517	77,748	77,049	491 804	•	

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal a Sources: Association of American Railroads, Transporta Administration, Form EIA-6, "Coal Distribution Report"; Forr coal production reports.

Table 4. U.S. Coal Production by Region and State, January-June 1992 (Thousand Short Tons)

Region and State	January	February	March	April	May	June	January June
Bituminous Coal ¹ and Lignite							
East of the Mississippi	51,783	49,098	53,211	48,316	46,364	46,516	295,288
Alabama	2,411	2,315	2,335	2,459	2,470	2,434	14,425
Illinois	5,573	5,272	5,280	4,866	4,504	4,559	30,054
Indiana	3,139	2,777	3,185	2,322	2,318	2,268	16,010
Kentucky	14,111	13.076	13,967	12.451	11,994	12,382	77,980
	10,390	9,565	10,404	9,093	8,930	8,925	57,307
Kentucky, Eastern	•	•			3,064	3,457	20,673
Kentucky, Western	3,720	3,510	3,563	3,358	•	3,437 278	1.527
Maryland	236	218	236	284	276		,
Ohio	2,613	2,596	2,824	2,373	2,266	2,323	14,993
Pennsylvania Bituminous	5,086	5,543	6,483	5,642	5,001	4,888	32,642
Tennessee	235	214	235	385	386	382	1,836
Virginia	3,867	3,527	3,860	3,553	3,564	3,524	21,895
West Virginia	14,512	13,561	14,806	13,981	13,586	13,480	83,925
West of the Mississippi	36,197	33,004	32,625	31,314	31,191	30,797	195,127
Alaska	138	129	133	131	128	126	786
Arizona	1,123	1,048	1,096	971	945	939	6,121
Arkansas	1	. 1	´ 1	3	3	4	13
Colorado	1.367	1,537	1,417	1,347	1,457	1.405	8.530
lowa	30	28	29	28	27	27	171
Kansas	24	26	25	43	36	35	188
Louisiana	163	96	294	288	357	265	1,462
Missouri	228	213	223	179	174	174	1,191
Montana	3.645	3.207	3,169	2,979	2.988	2,914	18,902
New Mexico	2,223	1,923	1.777	1,716	2,900 1,587	1.775	•
	2,223			•	•		11,000
North Dakota	•	2,559	2,529	2,254	2,261	2,205	14,715
Oklahoma	170	155	155	212	219	219	1,130
Texas	4,479	4,179	4,355	4,051	3,941	3,991	24,997
Utah	1,919	2,164	2,023	1,730	1,709	1,650	11,195
Washington	445	415	434	416	404	398	2,512
Wyoming	17,335	15,324	14,964	14,966	14,953	14,672	92,214
Bituminous Coal and Lignite Total.	87,979	82,102	85,835	79,630	77,555	77,314	490,415
Pennsylvania Anthracite	247	257	279	209	194	203	1,389
U.S. Total	88,226	82,360	86,114	79,839	77,748	77,517	491.804

¹Includes subbituminous coal.

Notes: All data are preliminary. Totals may not equal sum of components because of independent rounding. Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

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Heating fuel data, updated the 2nd week of the month.

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Weekly Petroleum Status Report, updated on Wednesdays at 5:00 p.m

Petroleum Supply Monthly, updated on the 20th of the month.

Petroleum Marketing Monthly, updated on the 20th of the month.

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Weekly Coal Production, updated on Fridays at 5:00 p.m.

Quarterly Coal Report, updated 60 days after the end of the quarter.

Electric Power Monthly, updated on the 1st of the month.

Monthly Energy Review, updated the last week of the month.

Short-Term Energy Outlook, updated 60 days after the end of the qual Winter Fuels Report (October through April), updated on Thursdays at